

FILE NOTATIONS

Entered in N I D File

✓

Checked by Chief

K. D.

Entered On S R Sheet

Copy N I D to Field Office

In Unit

Location Map Pinned

✓

Approval Letter

Card Indexed

✓

Disapproval Letter

W R for State or Fee Land

COMPLETION DATA:

Date Well Completed *9-14-61*

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS ✓ *(PA ✓ 3-9-63)*

State of Fee Land

TS

LOGS FILED

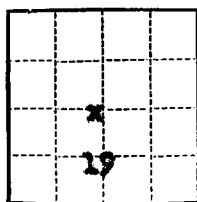
Driller's Log *11-6-61*

Electric Logs (No.) *2*

E..... I..... E-I ✓ GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic ✓ Others.....

Subsequent Report of Above mentioned



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Utah**
Lease No. **U-0337**
Unit **Chapita Wells**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 12, 1961

Well No. **28** is located **2540** ft. from **NT** line and **2530** ft. from **EW** line of sec. **19**
NE SW **19** **9 S** **23 E** **6th Principal**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ above sea level is **5034** ft. **Ground - ungraded.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to approximately 6000'. Surface casing will consist of 9-5/8" 36# J-55 set at approximately 200' and cemented to surface. 8-1/4" hole will be drilled to 2500' where 7" casing may be set, and 6-1/4" hole drilled below this depth.

Logs will be run and production casing consisting of 4-1/2" 11.6# J-55 will be run through all productive zones and cemented with sufficient cement to protect all productive horizons.

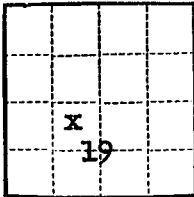
Anticipated spud date - July 15, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELOO PETROLEUM CORPORATION**

Address **P. O. Box 774**
Grand Junction, Colorado

By *R. L. Pendergrass*
R. L. Pendergrass
District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0337
Unit Chapita Wells
#905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report on casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 26, 19 61

Well No. 28 is located 2540 ft. from N line and 2530 ft. from E line of sec. 19
NE/SW Sec. 19 9S 23E 6th Principal
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on July 16, 1961. A 12-1/4" hole was drilled to 170' and 9-5/8" 32.75# H-40 casing was set at 170' and cemented with 110 sacks cement with 2% HA-5.

After W.O.C. 23 hrs, the casing was tested to 700 psi for 30 min. and a 8-3/4" hole drilled with gas and gaseated water to 2300'. Intermediate casing consisting of 73 jts of 7" 20# J-55 casing was set at 2300' and cemented with 200 sacks of regular cement. Plug was in place on July 23, 1961 after W.O.C. 36 hrs, the casing was tested to 200 psi for 30 min. and drilling continued using gas and a 6-1/4" bit.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address Box 774

Grand Junction, Colorado

By A. P. Reich

Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER 905
UNIT Chapita Wells

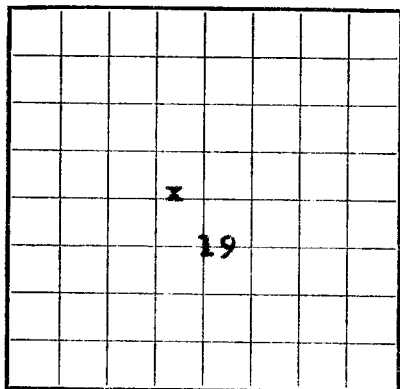
LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita WellsThe following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961,Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. RudegrasPhone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
27 SW NE	9S	22E	19							TD 6884'. WO Comp. Rig.
28 SW NE	9S	22E	20							Spud 7-2-61. 10-3/4" @ 235' w/140. 7" @ 2500' w/200 sx. Mudded up @ 3881'. 4-1/2" @ 5592' w/175. Cored 5095-5130, 5130- 55', 5177-5214', 5232- 75', 5396-5442', 5472- 5515'. Rig released 7/30/61.
9 NW SE	9S	22E	22							TD 6450'. 4-1/2" @ 6444' w/400 sx. Swabbing.
2 NW SE	9S	22E	24							Shut in.
1 SE NW	9S	22E	25							Spud 7-3-61. TD 5671'. Drilling. 9-5/8" @ 231' w/110 sx 7" @ 2493' w/200 sx. Mudded up @ 3030'.
19 NE SW	9S	23E	28							Spud 7-16-61. TD 4988' Drilling. 9-5/8" @ 170' w/110 sx 7" @ 2300' w/200 sx. Mudded up @ 4746'.
cc: USGS	2,	UOGCO	2,	ABB	1,	DCB	1,	CONOCO	6	

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Belco Petroleum Corporation** Address **P. O. Box 774, Grand Junction, Colo.**
 Lessor or Tract **U. S. Govt.** Field **Chapita Wells** State **Utah**
 Well No. **28** Sec. **19** T. **9 S** R. **23 E** Meridian **6th Principal** County **Uintah**
 Location **2540** ft. **(N)** of **S** Line and **2530** ft. **(E)** of **W** Line of **Sec. 19** Elevation **5044'**
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **October 31, 1961**

Signed

Title

District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 16**, 19 **61** Finished drilling **August 5**, 19 **61**

OIL OR GAS SANDS OR ZONES

No. 1, from **5418'** to **5447'** **G** (Denote gas by G)
 No. 2, from **5316'** to **5338'** **G**
 No. 3, from **5188'** to **5210'** **G**
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.30	8R	H-40	158	Guide				Surface
7"	20.00	8R	H-40	2200	"				Intermediate
4-1/2"	11.80	8R	H-40	2200	"				Production
							5322	5330	
							5186	5192	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	170	110	Pump & Plug		
7"	2300	200	" "		
4-1/2"	5778	180	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5778 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Temporarily Suspended

October 31, 19 61

Put to producing 9-11, 19 61

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Y. Boren, Driller

R. L. Thompson, Driller

C. C. Ford, Driller

Arapahoe Drig. Co., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	4600'	4600'	Drilled with gas - no samples logged.
4600' 4600'	4680'	80'	Green River Fm. Sh, gy-gr, dns, sl calc/scat ss, wh, f, calc, shang/tr gil; and brn Ost ls.
4680'	5782'	1102'	Wasatch Fm. Sh, gy, gr-mott red, sl calc, generally sft & wxy; Sltst, red-gr, sft & cly, calc/intbdd Ss, wh-gy, f-m, shang-sbrd, calc, generally frly hd & tt, wh, slty, calc mtx, blk acc mrls.
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—CONTINUED

10-48094-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER 905
UNIT Chapita WellsPAGE 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961,

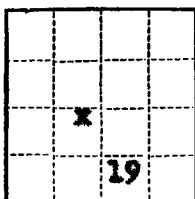
Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado

Phone CH 3-0682 Signed A. FRISCH
Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 SW NE	9S	22E	20							TD 5595'. W.O. Comp. Rig.
23 SW NE	9S	22E	21							TD 6210' - Logging. Spud 8/9/61. 9-5/8" @ 167' KB w/110 sx. 7" @ 2530' w/200 sx.
9 NW SE	9S	22E	22							SI - waiting on final gauge.
2 NW SE	9S	22E	24							Shut in.
1 SE NW	9S	22E	25							TD 6500' - fishing. 4-1/2" @ 6500' w/300 sx. Moved in completion rig 8-14-61.
19 NE SW	9S	23E	28							TD 5782'. Prep to frac. Core #1 5480-5540'; Cut & Rec. 60'. 4-1/2" @ 5778' w/180 sx. Moved in comp. rig on 8-26-61.
cc: USGS		2								
VOGCC		2								
ARB		1								
DCB		1								
COMOCO		6								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0337
Unit Chapita Wells
#905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 31, 19 61

Well No. 28 is located 2540 ft. from N line and 2530 ft. from E line of sec. 19
NE/SE 19 T 9 S R 23 E 6th Principal
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5044 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached Well History.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HELCO PETROLEUM CORPORATION
Address P. O. Box 774
Grand Junction, Colorado
By A. Frisch
Title District Engineer

CHAPITA WELLS UNIT #28

Sec. 19, T 9 S, R 23 E
Uintah County, Utah

Well History

Chapita Wells Unit No. 28 was spudded on July 16, 1961. A 12-1/4" hole was drilled to 170' and 9-5/8" 32.30# H-40 casing was set at 170' and cemented to surface with 110 sacks cement with 2% HA-5. After W. O. C. 23 hrs., the casing was tested to 700 psi for 30 min.

An 8-3/4" hole was drilled with gas and gaseated water to 2300'. Intermediate casing consisting of 73 jts. of 7" 20# J-55 casing was set at 2300' and cemented with 200 sacks regular cement. Plug was in place on July 23, 1961. After W. O. C. 36 hrs., the casing was tested to 800 psi for 30 min. and drilling continued, using a 6-1/4" bit and gas.

The well was drilled with gas to 4746' where the hole was mudded up. Core #1 was cut from 5480-5540' and recovered 60' of shale. Drilling continued to 5782' where Induction and Gamma Ray-Sonic logs were run.

Production casing consisting of 179 jts. of 4-1/2" 11.6# J-55 casing was landed at 5778' and cemented with 180 sacks salt-saturated regular cement. Plug was down August 8, 1961. A temperature log showed cement top at 4375'.

A completion unit was moved in on August 28, 1961. The zone from 5422-36' and 5322-30' was perforated with 4 jets/ft. and each set of perfs broke down with 250 gal. 15% HCl acid. The perfs were fraced with 40,000# 20-40 sand, 1020# J-101, 40 ball sealers and 28,346 gal. salt water. Max. Press. 4500 psi., Inj. Rate 19 BPM. Instant Shut-In 2200 psi. Flowed back salt water with 1 ft. flare. Ran tracer survey which showed most of frac went in perfs at 5322-30', with some in perfs at 5422-36' and some at shale interface at 5440'.

Set bridge plug at 5260' and perf 5184-94' with 4 jets/ft. Spotted 250 gal. MSA acid across perfs, broke down at 5000 psi. Fraced with 30,000# 20-40 sand, 780# J-101, 300# 12-20 walnut hulls and 22,980 gal. salt water. Max. Pressure 4300 psi. Ave. rate 20.1 BPM, Instant Shut-In 2500 psi, 15 min. 2200 psi. Well flowed and swabbed 700 bbls. frac fluid with very small amount of gas.

Ran tracer log which showed frac went in shale. Squeezed with 50 sx. regular cement to max. 4500 psi.

Drilled cement and broke down perfs. at 4500 psi. Ran tracer which showed fluid going in at 5191'. Perf. 5186-92' and fraced with 30,000# sand, 200# walnut hulls, 576# Adomite, 30 gal. Fre-Flo and 622 bbls. diesel. Max. Pressure 4800 psi. Ave. Rate 17 BPM. Flowed 85 bbls. diesel with 18" flare. Swabbed 70 bbls. diesel and 140 bbls. salt water with final fluid becoming mostly salt water. All salt water pumped in formation on frac job was recovered so it appears that the well was making water.

Pulled tubing and temporarily suspended operations on September 14, 1961.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
#905
LEASE NUMBER Chapita Wells
UNIT _____

PAGE 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita WellsThe following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1961Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado ORIGINAL SIGNATURESigned District Engineer

Phone _____ Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NW SE	9S	22E	18							TD 5718' W. O. Comp.
27 SW NE	9S	22E	19							TD 6884'. Moved Comp. Rig off. Will complete at a later date. Stuck pkr., fished, sq. w/50 sx. Cleaned out to 5414', pumped in 250 gal. acid, sq. w/50 sx.
28 SW NE	9S	22E	20							TD 5595'. W.O. Comp.
23 SW NE	9S	22E	21							TD 6210'. W.O. Comp.
9 NW SE	9S	22E	22							SI - awaiting final ga.
2 NW SE	9S	22E	24							SI awaiting pipeline.
1 SE NW	9S	22E	25							TD 6500'. Cut 4" notch at 5740', spotted 1300 gal. acid, fraced, swbd., Set C.I. B.P. @ 3200'. Perf. 3022-28' Well unloaded diesel & flowed 3091 MCF. SI.
19 NE SW	9S	23E	26							TD 5782'. Prep to abandon.
cc:	USGS	2								
	UOGCC	2								
	ABB	1								
	DCB	1								
	CONOCO	6								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

December 11, 1961

Belco Petroleum Corporation
P. O. Box 774
Grand Junction, Colorado

Attn: A. Frisch, Dist. Eng.

Re: Well No. Chapita Wells #28
Sec. 19, T. 9 S., R. 23 E.,
SLEM, Uintah County, Utah

Gentlemen:

We would like to thank you for sending the Well Log for the above mentioned well; however, we do have a question on the formation tops. On said log, the formation top of the Green River is at 4600' and the top of the Wasatch at 4680'. Would you please confirm these tops or if some error has been made, send us the corrected tops.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG:kpj

BELCO PETROLEUM

CORPORATION

P. O. BOX 774

GRAND JUNCTION, COLORADO

TELEPHONE: CH 3-0682

December 12, 1961

Utah Oil & Gas Conservation Commission
310 Newhouse Bldg., 10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines, Records Clerk

Re: Chapita Wells #28 Log

Gentlemen:

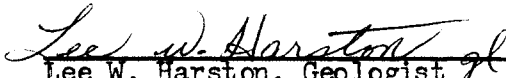
The reported Green River top in the above mentioned well should be 1265'.

The 4600-4680' sequence refers to the only portion of the Green River formation that was logged in the samples, since we gas drilled to 4600'.

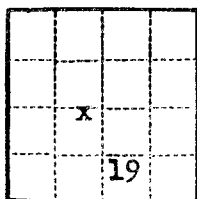
We regret if this error has inconvenienced you in any way.

Very truly yours,

BELCO PETROLEUM CORPORATION


Lee W. Harston, Geologist

LWH:gl



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-B386.4.
Approval expires 12-31-60.

Land Office Utah
Lease No. U-0337
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14, 1962

Well No. 28 is located 2540 ft. from N line and 2530 ft. from E line of sec. 19
NE/SW Sec. 19 T 9 S R 23 E 6th Principal
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5044 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5778', PBTD 5260'.
9-5/8" 32.30# H-40 set at 170' and cemented to surface with 110 sacks.
7" 20# J-55 set at 2300' and cemented with 200 sacks. (Est. cmt. top 1500').
4-1/2" 11.6# J-55 set at 5778' and cemented with 180 sacks. Cmt. top 4375'.

Perfs: 5322-30' and 5422-36'. Produced only water and blanked off with cast iron bridge plug at 5260'.
5186-5192' - produced only water.

We propose to plug the well as follows:

Plug No. 1 - 10 sacks or more, as required to bring top of plug to 5150'.
Feel for plug after 4 hours.

(Cont'd.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Reed

Address _____

By _____

Title _____

Chapita Wells Unit No. 28
Notice of Intention to Abandon
Page 2
December 14, 1962

Plug No. 2 - 10 sacks, 50' in and 25' on top of stub of 4-1/2".

Plug No. 3 - 10 sacks, 2325-2275' (bottom of 7").

Plug No. 4 - 10 sacks, 25' in and 25' on top of stub of 7".

Plug No. 5 - 20 sacks, 190'-150' (bottom of 9-5/8").

Plug No. 6 - 10 sacks at surface.

A regulation marker will be erected and the location cleaned up.

COMPANY BELCO PETROLEUM CORPORATION

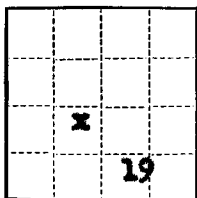
ADDRESS P. O. BOX 1400

Grand Junction, Colorado

BY

A. P. Smith
TITLE District Engineer

AF:gl



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Utah
Lease No. U-0337
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 18, 1963

Well No. 28 is located 2540 ft. from N line and 2530 ft. from E line of sec. 19
NE/SW Sec. 19 9 S 23 E 6th Principal
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5041 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Abandonment commenced on Feb. 27, 1963, and finished March 9, 1963. The well was plugged as follows:

- Plug No. 1 McCullough Bridge Plug at 5150' with 10 ex. cnt. below and 5 ex. cnt. above plug, (perf 5186-5192'). Top of plug @ 5090'.
Plug No. 2 3860-3785' 10 ex. cnt. (shot 4-1/2" csg. @ 3810')
" " 3 2325-2275' 10 ex. cnt. (btm. 7" csg. @ 2300')
" " 4 1595-1545' 10 ex. cnt. (shot 7" csg. @ 1570')
Plug No. 5 190-150' 20 ex. cnt. (btm. 9-5/8" @ 170')
" " 6 10 ex. cnt. at surface

A regulation marker has been erected and the location cleaned up. The location is ready for final inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

BELCO PETROLEUM CORPORATION

Company _____
Address 353 E., 4th S.
Salt Lake City, Utah

By A. Frisch
A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER _____
UNIT Chapita WellsPAGE 2**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Uintah Field Chapita WellsThe following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 1963,Agent's address 353 E, 4th S Company BELOO PETROLEUM CORPORATION
Salt Lake City, Utah ORIGINAL SIGNED BY _____Signed A. FRISCH
Phone 328-4731 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WASATCH AREA "B-C-D"										
28 SW NE	9S	22E	20	31	33.58		18,590			
23 SW NE	9S	22E	21	32	-0-		6,243			
9 NW SE	9S	22E	22	32	55.82		13,901			
2 NW SE	9S	22E	24	32	55.39		11,934			
19 NE SW	9S	23E	28							P & A 3/9/63.
NON-PARTICIPATING TRACT BASIS										
25 SE NW	9S	22E	17		-0-		2,091			
GREEN RIVER PARTICIPATING AREA										
1 SE NW	9S	22E	25							P & A 3/19/63.
PROPOSED WASATCH AREA "E"										
16 SW NE	9S	23E	29							Shut in.
cc: USGS	-	2			DeKalb	-	1			
UOGCC	-	2			Mobil	-	1			
Beleo, NY	-	2			Sun	-	1			
DCB	-	1			U38NEM	-	1			
CONOCO	-	6								

NOTE.—There were 126.19 Gross runs or sales of oil; 157,486 M cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.